STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

AMENDED REPORT

				DIVISIO	N OF OIL,	, GAS AND M	INING			, will will the	OILI P		
APPLICATION FOR PERMIT TO DRILL								1. WELL NAME and NUMBER LC TRIBAL 3-35D-56					
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL								3. FIELD OR WILDCAT LAKE CANYON					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO								5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR LINN OPERATING, INC.								7. OPERATOR PHONE 435 722-1325					
8. ADDRESS OF OPERATOR Rt. 2 Box 7735, Roosevelt, UT, 84066								9. OPERATOR E-MAIL kwilson@linnenergy.com					
10. MINERAL LEASE NUMBER (FEDERAL MINERAL OR STATE)								12. SURFACE OWNERSHIP					
	14201	H625500	\alpha'\	FEDERAL INDIAN (STATE FEE				FEDERAL INDIAN STATE FEE 14. SURFACE OWNER PHONE (if box 12 = 'fee')					
13. NAME OF SURFACE OWNER (if box 12 = 'fee')													
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')									16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')				18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS				19. SLANT					
UTE INDIAN TRIBE				YES (Submit Commingling Application) NO				VERTICAL DIRECTIONAL HORIZONTAL					
20. LOCATION OF WELL			F	OOTAGES		TR-QTR	SECTION	точ	WNSHIP	RANGE		MERIDIAN	
LOCATION AT SURFACE 1			1415 F	FNL 1311 FWL		SWNW	35		5.0 S	6.0 W		U	
Top of Uppermost Producing Zone			1415 F	1415 FNL 1311 FWL		SWNW	35	5.0 S		6.0 W	U		
At Total Depth 660 FI			NL 1970 FWL		NENW	35		5.0 S	6.0 W	U			
21. COUNTY DUCHESNE				22. DISTANCE TO NEAREST LEASE LINE (Feet) 770				23. NUMBER OF ACRES IN DRILLING UNIT 640					
				25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)				26. PROPOSED DEPTH MD: 7360 TVD: 7246					
27. ELEVATION - GROUND LEVEL 8001				28. BOND NUMBER NMB000501				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-12400					
				Hole, Casing, and Cement Information									
String SURF	Hole Size	Casing Size 8.625	0 - 20			e & Thread			Cement Type V	Sacks 350	Yield 3.82	Weight 11.0	
		0.020	0 20	50 52.0					Class G	400	1.15	15.8	
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER ✓ COMPLETE DRILLING PLAN													
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						TOPOGRAPHICAL MAP							
NAME Andrea Gurr TITLE Regulate					egulatory & Permit Tech				PHONE 435 722-1325				
SIGNATURE				DATE 07/10/2014				EMAIL agurr@linnenergy.com					
1	er assigned 1353029000	0		APPROVAL BARGERIA									
				Permit Manager									

